

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

\* \* \* \* \*

In the Matter of:

PETITION OF COLUMBIA GAS OF	)	
KENTUCKY FOR AUTHORITY TO	)	
ADJUST RATES IN ACCORDANCE	)	CASE NO. 8281-0
WITH THE PURCHASED GAS	)	
ADJUSTMENT PROCEDURE	)	

O R D E R

On December 30, 1981, the Commission issued its Order in Case No. 8281 approving certain adjustments in rates and providing under certain conditions for the further adjustment of such rates when the wholesale cost of gas is increased or decreased.

On April 8, 1983, Columbia Gas of Kentucky, Inc., ("Columbia") notified the Commission that its wholesale cost of gas would be decreased by its supplier, Columbia Gas Transmission Corporation ("Transmission"), effective April 1, 1983, and submitted with its notice certain information in compliance with its purchased gas adjustment clause on file with this Commission.

After reviewing the record in this case and being advised, the Commission is of the opinion and finds that:

(1) On April 5, 1983, Transmission filed an application for decreased rates to become effective April 1, 1983, with the Federal Energy Regulatory Commission. Transmission's reduction in gas purchase cost is the result of reduced purchases from certain Southwest producers as a result of Transmission's declaration of force majeure effective April 1, 1983, under its contracts with

such suppliers, revised schedules for anticipated reductions in purchases from certain producers selling gas priced under multiple Natural Gas Policy Act categories as the result of Transmission's notification to such producers that they may not reduce their deliveries of more expensive categories of gas during periods when Transmission is reducing its purchases of gas below full deliverability and a repricing of certain of Transmission's high-cost gas purchases to a lower level which is equivalent on a Btu basis to 110 percent of the price of No. 2 fuel oil.

(2) Columbia's notice of April 8, 1983, set out certain revisions in rates which Columbia proposed to place into effect, said rates being designed to pass on the wholesale decrease in price from its supplier in the amount of \$5,770,660 or 24.9 cents per Mcf.

(3) Due to the retroactive nature of Transmission's decrease, Columbia requested an effective date of April 1, 1983. Columbia should report to the Commission any excess revenues collected during the period from April 1, 1983, to the date the proposed rates are implemented, along with a plan to refund any excess collections to its customers.

(4) Columbia's adjustment in rates under the purchased gas adjustment provisions approved by the Commission in its Order in Case No. 8281 dated December 30, 1981, is fair, just and reasonable and in the public interest and should be effective with gas supplied on and after April 1, 1983.

IT IS THEREFORE ORDERED that the rates in the Appendix to this Order be and they hereby are authorized effective with gas supplied on and after April 1, 1983.

IT IS FURTHER ORDERED that within 60 days of the date of this Order Columbia shall report to the Commission any excess revenues collected during the period from April 1, 1983, to the date the proposed rates are implemented, along with a plan to refund any excess collections.

IT IS FURTHER ORDERED that within 30 days of the date of this Order Columbia shall file with this Commission its revised tariffs setting out the rates authorized herein.

Done at Frankfort, Kentucky, this 26th day of April, 1983.

PUBLIC SERVICE COMMISSION

  
Chairman

  
Vice Chairman

  
Commissioner

ATTEST:

\_\_\_\_\_  
Secretary

APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE  
COMMISSION IN CASE NO. 8281-O DATED APRIL 26, 1983

The following rates and charges are prescribed for the customers in the area served by Columbia Gas of Kentucky, Inc. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of this Commission prior to the date of this Order.

RATES:

Rate Schedule GS

Rate per Mcf

Residential

First	1 Mcf or less per month	\$ 7.302
Next	49 Mcf per month	6.026
Next	50 Mcf per month	5.976
Next	100 Mcf per month	5.946
Next	800 Mcf per month	5.916
Over	1,000 Mcf per month	5.896
	Minimum Monthly Charge	7.30

Commercial and Industrial

First	1 Mcf or less per month	\$ 7.527
Next	49 Mcf per month	6.177
Next	50 Mcf per month	6.127
Next	100 Mcf per month	6.097
Next	800 Mcf per month	6.067
Over	1,000 Mcf per month	6.047
	Minimum Monthly Charge	7.53

Rate Schedule Ac-1: (Cancelled)

Rate Schedule FC-1

Firm

First	1,000 Mcf per month	\$ 5.978
Over	1,000 Mcf per month	5.928

Rate Schedule (Continued)

Rate per Mcf

Curtailable

All Volume \$ 5.778

Rate Schedule FI-1

Firm

First 5,000 Mcf per month \$ 5.925  
Over 5,000 Mcf per month 5.895

Interruptible

All Volume \$ 5.715

Rate Schedule FI-2

Firm

First 50,000 Mcf per month \$ 5.825  
Over 50,000 Mcf per month 5.755

Interruptible

All Volume \$ 5.665

Rate Schedule IS-1

April through November

For all Volumes delivered each month  
up to and including average monthly  
Winter Volumes \$6.127

For all Volumes in excess of the  
average monthly Winter Volumes 5.727

December through March

All Mcf \$ 6.127

Rate Schedule IUS-1

All Volumes \$ 5.760

The base rates for the future application of the purchased  
gas adjustment clause are:

Columbia Gas Transmission Corporation

Zone 1 and Zone 3 Rate per DTH

	<u>Demand</u>	<u>Commodity</u>
Schedule CDS	\$ 4.91	429.97¢
Schedule WS		
Demand	\$ 1.39	
Winter Contract Quantity	2.44¢	

Columbia LNG Corporation

LNG - Rate per Mcf	\$ 5.61
Transportation - Rate per DTH	-
Zone 1 and Zone 3	47.01¢